

**Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2003**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	E 20	—	1,523	72	7	-29	0	1,650	0	0
<b>Natural Gas Liquids and LRGs</b> .....	11	77	13	—	83	20	—	3	7	154
Pentanes Plus .....	1	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases .....	10	77	13	—	83	21	—	3	7	152
Ethane/Ethylene .....	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene .....	6	52	7	—	81	6	—	0	1	140
Normal Butane/Butylene .....	2	35	5	—	2	22	—	0	6	16
Isobutane/Isobutylene .....	1	-10	0	—	0	-8	—	3	0	-5
<b>Other Liquids</b> .....	7	—	354	—	-9	-103	—	429	2	25
Other Hydrocarbons/Oxygenates .....	64	—	14	—	0	-16	—	94	(s)	0
Unfinished Oils .....	—	—	81	—	-2	-11	—	70	0	20
Motor Gasoline Blend. Comp. ....	-57	—	259	—	-7	-76	—	270	1	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-1	—	-5	0	6
<b>Finished Petroleum Products</b> .....	60	2,084	1,116	—	2,641	21	—	—	73	5,807
Finished Motor Gasoline .....	60	1,141	495	—	1,579	-14	—	—	1	3,288
Reformulated .....	—	706	255	—	351	-46	—	—	(s)	1,357
Oxygenated .....	30	42	0	—	0	(s)	—	—	0	72
Other .....	30	393	240	—	1,228	33	—	—	1	1,858
Finished Aviation Gasoline .....	—	0	0	—	3	-2	—	—	0	4
Jet Fuel .....	—	88	80	—	421	60	—	—	(s)	529
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	88	80	—	421	60	—	—	(s)	529
Kerosene .....	—	9	(s)	—	0	13	—	—	(s)	-4
Distillate Fuel Oil .....	—	476	278	—	566	146	—	—	8	1,167
0.05 percent sulfur and under .....	—	281	176	—	404	50	—	—	1	810
Greater than 0.05 percent sulfur ...	—	195	103	—	162	96	—	—	7	357
Residual Fuel Oil .....	—	124	220	—	37	-128	—	—	37	471
Petrochemical Feedstocks <sup>e</sup> .....	—	15	9	—	-4	-1	—	—	0	21
Special Naphthas .....	—	2	6	—	1	(s)	—	—	(s)	9
Lubricants .....	—	14	3	—	25	2	—	—	4	36
Waxes .....	—	1	2	—	0	(s)	—	—	1	1
Petroleum Coke .....	—	50	14	—	0	2	—	—	20	43
Asphalt and Road Oil .....	—	95	8	—	14	-56	—	—	2	171
Still Gas .....	—	69	0	—	0	0	—	—	0	69
Miscellaneous Products .....	—	1	0	—	0	-3	—	—	(s)	4
<b>Total</b> .....	98	2,162	3,006	72	2,722	-91	0	2,082	82	5,986

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."